

FIG. 1A

	<u>BASE CASE</u>	<u>LOW END OF FORECAST¹</u>	<u>HIGH END OF FORECAST²</u>
JAN. 04	3159	2376	3882
FEB. 04	3283	2935	4161
MAR. 04	2999	2710	3801
APR. 04	3128	2821	3984
MAY 04	2977	2676	4274
JUN. 04	3764	3365	4905
JUL. 04	4199	3761	5547
AUG. 04	4367	3844	5571
SEP. 04	4754	3836	5638
OCT. 04	3755	2871	4207
NOV. 04	3193	2461	3530
DEC. 04	3349	2902	4087

¹ 10TH PERCENTILE CASE
² 90TH PERCENTILE CASE

FIG. 1B

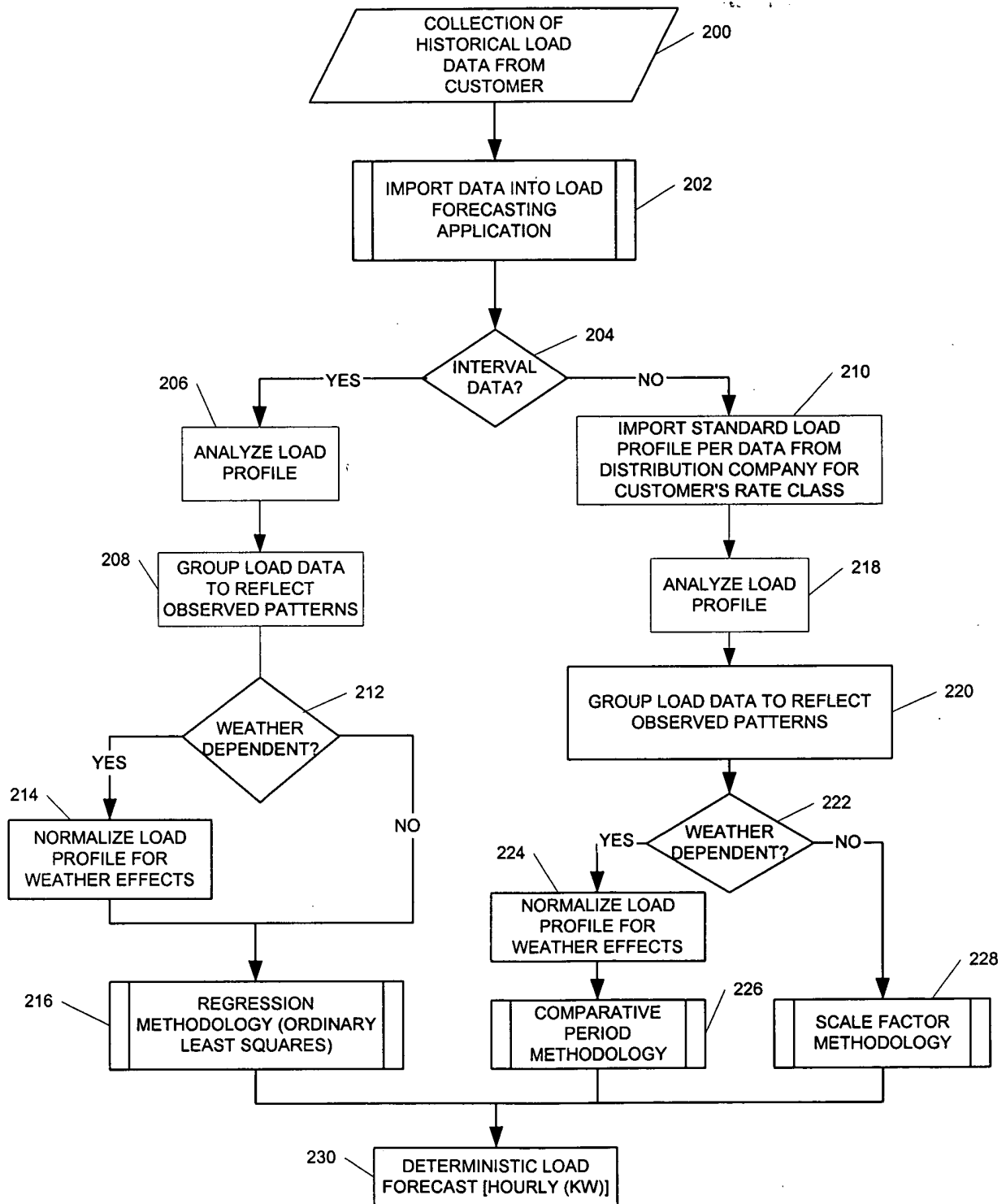


FIG. 2

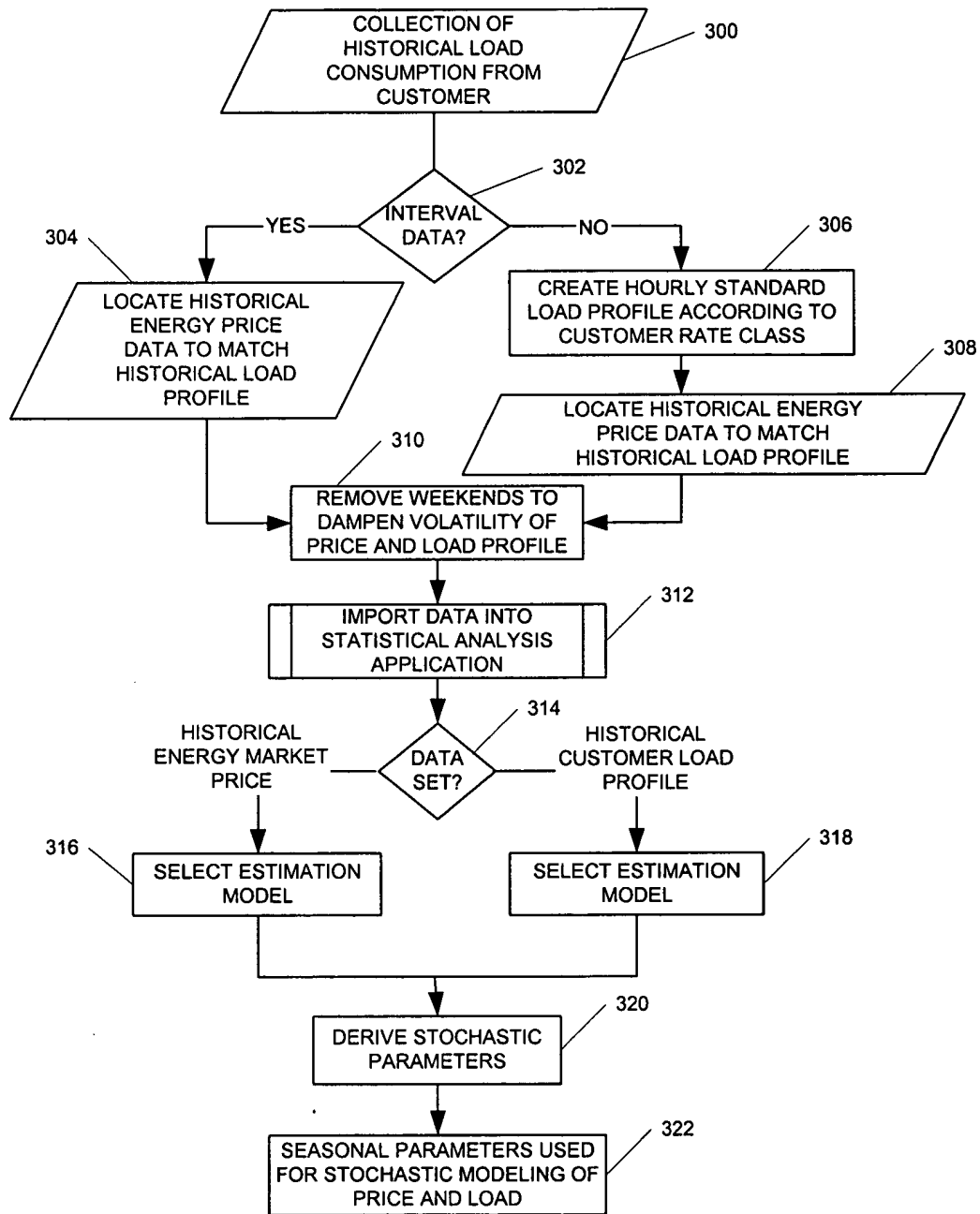


FIG. 3

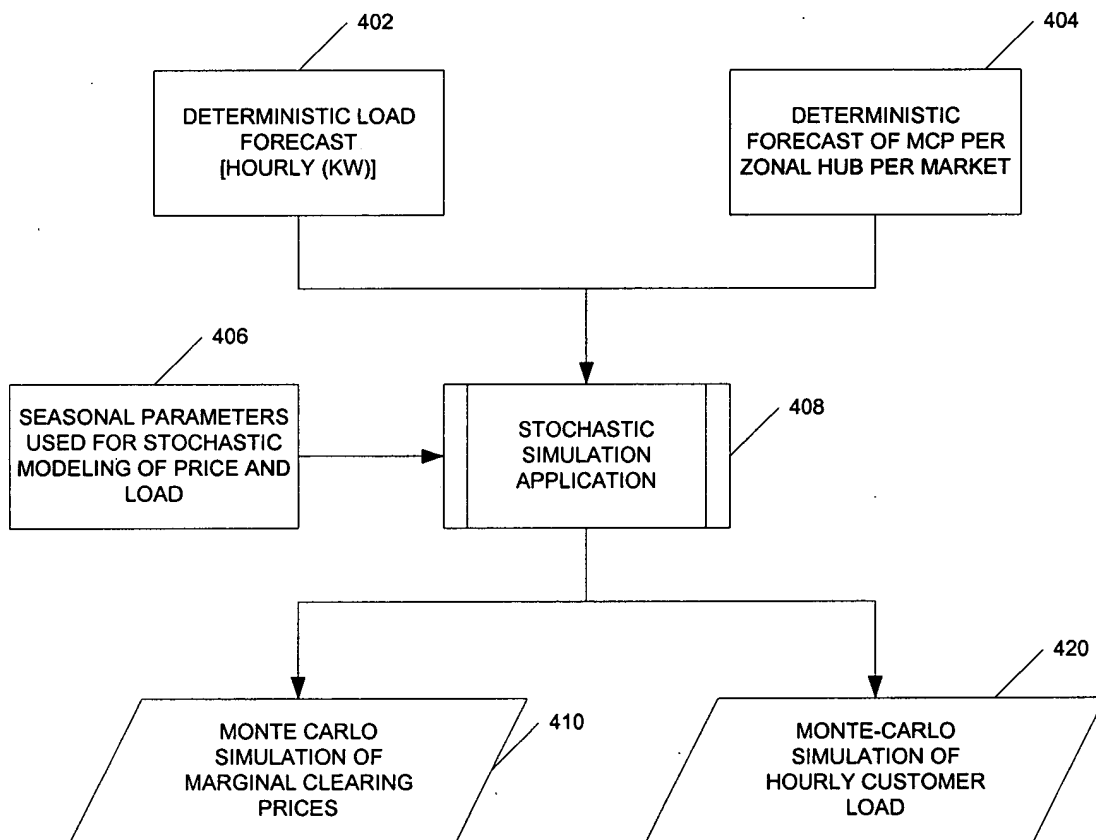
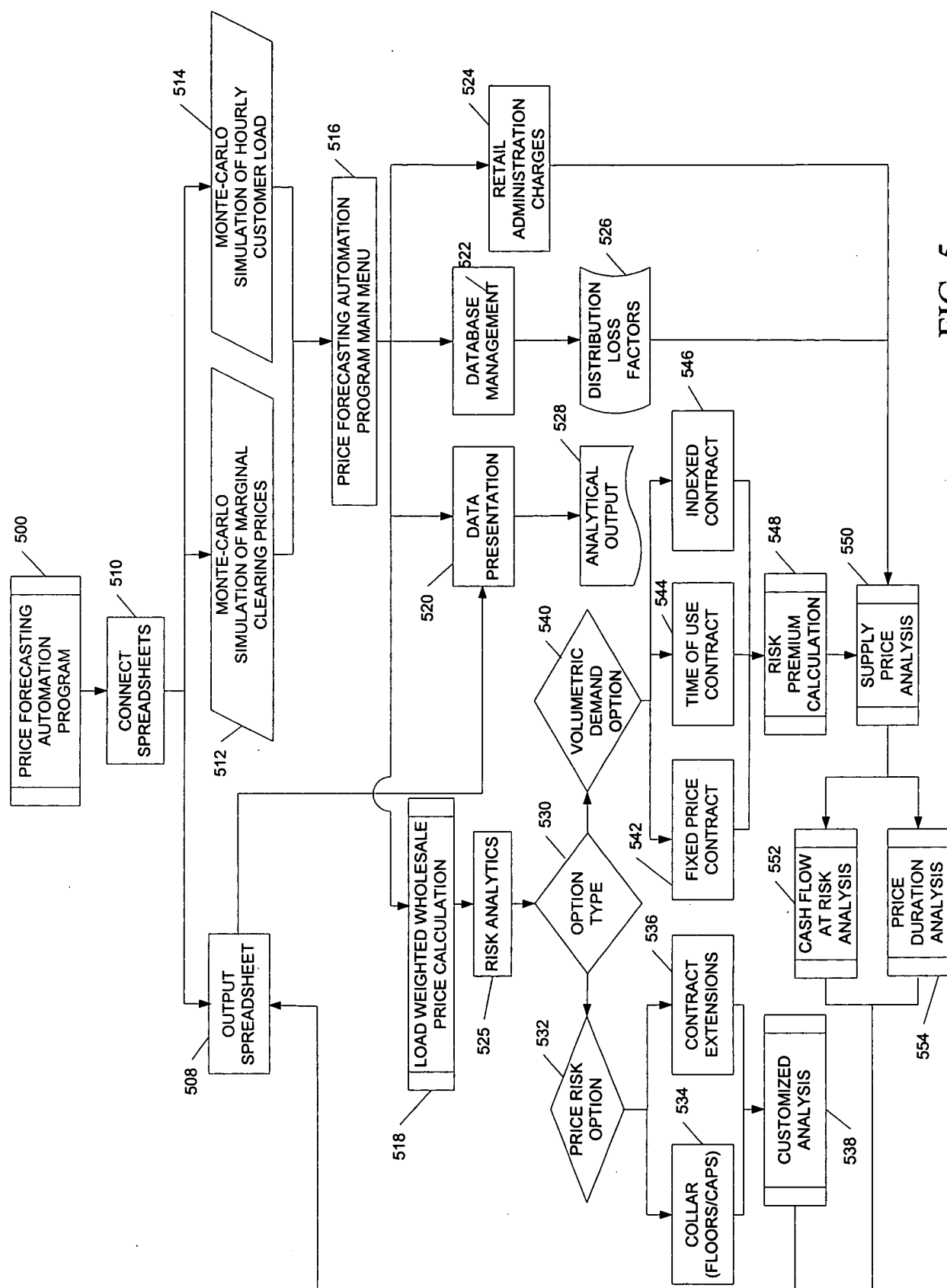


FIG. 4



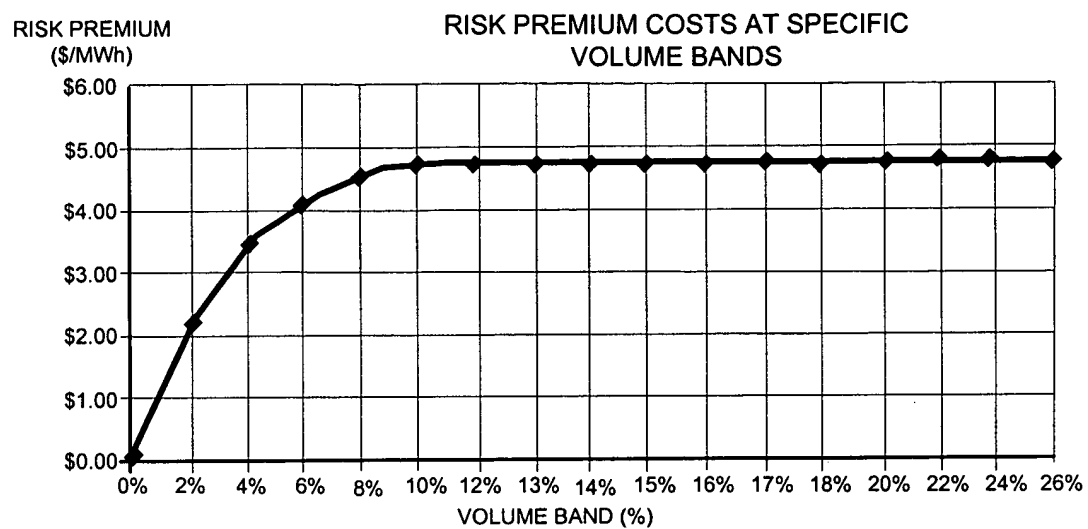


FIG. 6

CONTRACTUAL ASSUMPTIONS

PRICE STRUCTURE	FIXED
VOLUME BANDS	+/-10%
NUMBER OF STORES	8
ANNUAL kWh CONSUMPTION	20,374,320

FIG. 7A

PRICE COMPONENT	2004	2005	2006	2007
LOAD-WEIGHTED WHOLESALE ENERGY	3.58	3.25	3.69	3.35
LINE LOSS CHARGE	0.36	0.33	0.37	0.33
SYSTEM RELIABILITY CHARGES	0.48	0.48	0.48	0.48
SUPPLIER HEDGE PREMIUM	0.32	0.25	0.26	0.27
SUPPLIER OVERHEAD & MARGIN	0.72	0.72	0.72	0.72
ALL-IN RETAIL SUPPLY PRICE	5.46	5.02	5.52	5.16

CENTS/kWh

FIG. 7B

FORECASTED RETAIL SUPPLY PRICE	2004	2005	2006	2007
BASE CASE	5.82	5.54	5.43	5.67
LOW END FORECAST	5.05	4.67	4.35	4.25
HIGH END FORECAST	6.54	6.21	6.45	6.75

CENTS/kWh

FIG. 8

	BASE CASE	LOW END OF FORECAST	HIGH END OF FORECAST	DEFAULT PRICE	SUPPLIER OFFER A 12 MONTHS	SUPPLIER OFFER B 6 MONTHS	SUPPLIER OFFER C 18 MONTHS
JAN. 04	5.41	4.83	6.18	5.75	5.72	5.98	5.40
FEB. 04	5.38	4.74	6.27	5.75	5.72	5.98	5.40
MAR. 04	5.32	5.00	6.20	5.75	5.72	5.98	5.40
APR. 04	5.12	4.81	5.73	5.75	5.72	5.98	5.40
MAY 04	5.14	4.71	5.94	5.75	5.72	5.98	5.40
JUN. 04	5.42	4.84	6.19	5.75	5.72	5.98	5.40
JUL. 04	5.78	5.17	6.46		5.72		5.40
AUG. 04	5.96	5.47	6.86		5.72		5.40
SEP. 04	5.65	5.32	6.32		5.72		5.40
OCT. 04	5.36	4.79	6.19		5.72		5.40
NOV. 04	5.38	4.81	6.15		5.72		5.40
DEC. 04	5.47	4.89	6.12		5.72		5.40

FIG. 9

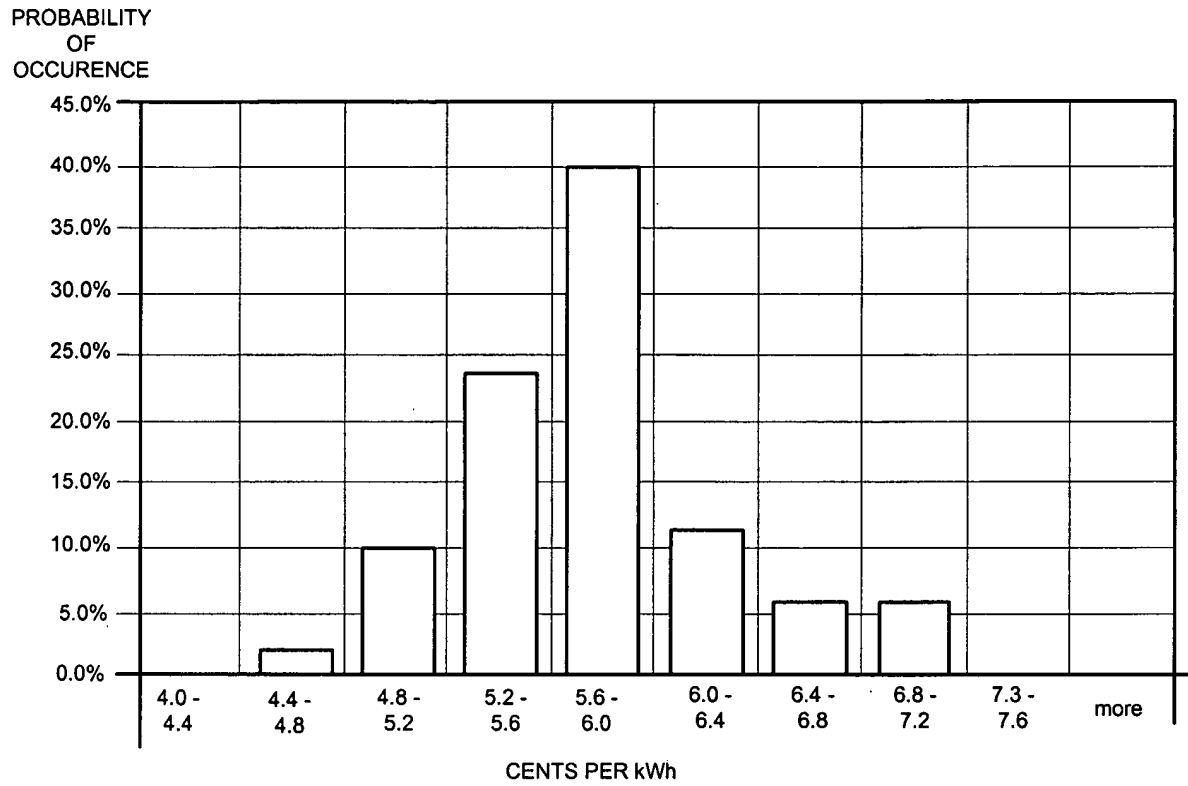


FIG. 10

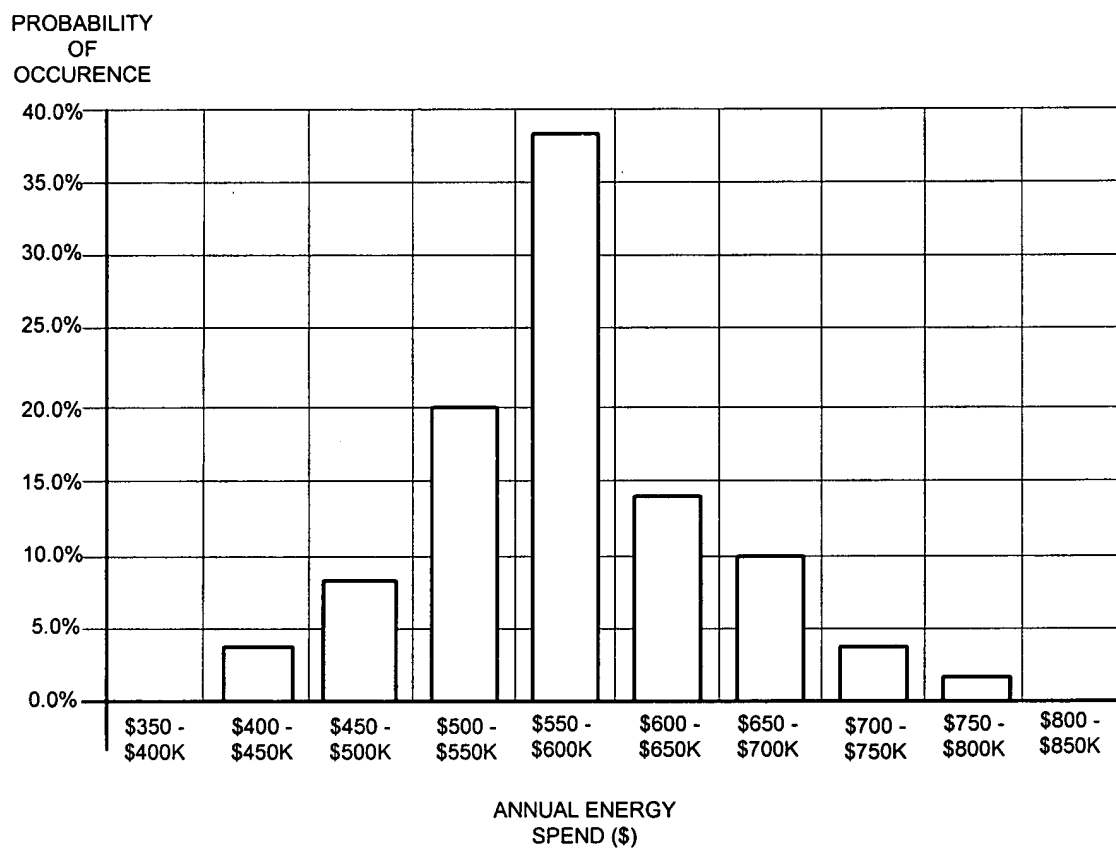


FIG. 11

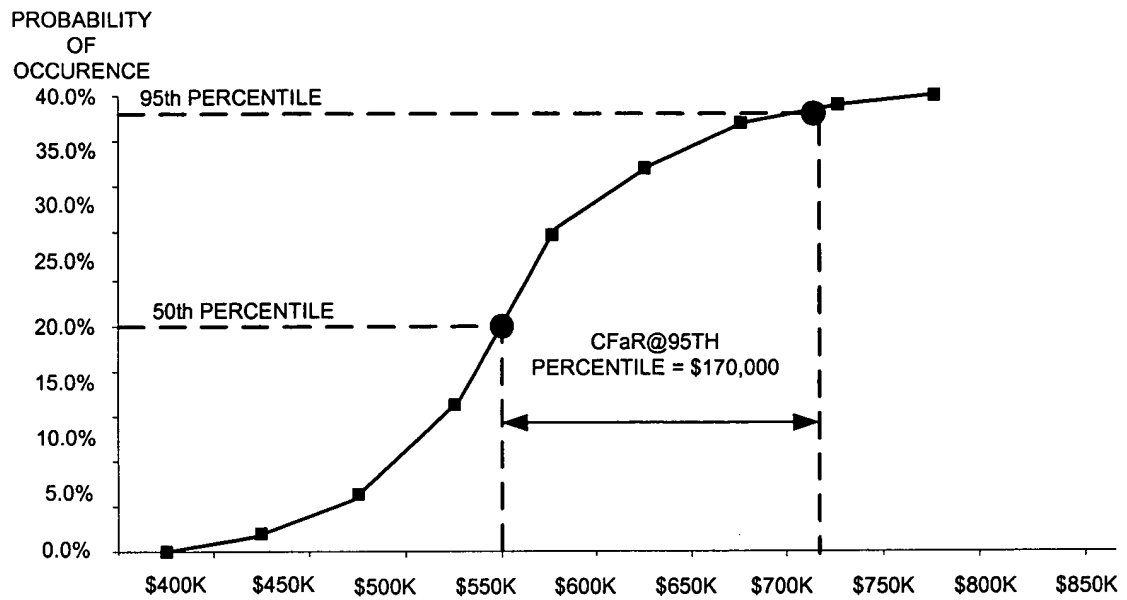


FIG. 12

MARKET PRICE RANGE (\$/MWh)	FORECASTED NUMBER OF HOURS IN PRICE RANGE	EXPECTED CUSTOMER ELECTRICITY CONSUMPTION (MWh)	FORECASTED COST OF WHOLESALE POWER
< 20	1,383	5,213	\$ 84,453
20 – 30	2,560	11,369	\$262,366
30 – 40	2,468	12,785	\$422,706
40 – 50	1,457	8,624	\$371,436
50 – 60	558	4,544	\$247,394
60 – 70	197	2,183	\$138,427
70 – 80	77	992	\$ 73,934
80 – 90	38	564	\$ 47,070
90 – 100	18	305	\$ 28,534
100 – 110	10	186	\$ 19,211
110 – 120	6	119	\$ 13,439
120 – 130	3	63	\$ 7,900
130 – 140	3	48	\$ 6,430
140 – 150	2	28	\$ 4,135
> 150	3	63	\$ 13,944

FIG. 13

PRICE FORECASTING AUTOMATION PROGRAM

CLIENT INFORMATION

CONTRACT PARAMETERS

TOU ALLOCATION

CORE ANALYSES

OPTIONS ANALYSES

PRICE FORECASTING AUTOMATION WIZARD

CUSTOMER INFORMATION

COMPANY NAME: WALGREENS

CUSTOMER TYPE: COMMERCIAL

OF LOCATIONS: 25

METER TYPE: NON-INTERVAL

RATE CLASS: GS2

SERVICE AREA INFORMATION

ISO: PJM

UTILITY: CONECTIV

TRANSMISSION ZONE: PJM-NJ HUB

HOME

>> NEXT

<< PREVIOUS

CALCULATE

FIG. 14

PRICE FORECASTING AUTOMATION PROGRAM			
CLIENT INFORMATION	CONTRACT PARAMETERS	TOU ALLOCATION	CORE ANALYSES OPTIONS ANALYSES
<p>--- CONTRACT PARAMETERS ---</p> <p>PRICE STRUCTURE: FIXED CONTRACT ▼</p> <p>VOLUME BAND: 20.0 (%)</p> <p>SETTLEMENT BASIS: MONTHLY ▼</p> <p>INFLATION RATE: 2.5 (%)</p> <p>LINE LOSSES: 9.8 (%)</p> <div style="display: flex; justify-content: space-around; margin-top: 5px;"> UPPER LOWER </div> <p>PERCENTILE RANGE: 95.0 ▼ 5.0 ▼ (% TILE)</p>		<p>--- SUPPLIER OVERHEAD & MARGIN ---</p> <p>BASIS FOR ESTIMATE: BACKCAST FROM SUPPLIER QUOTE ▼</p> <p>PRICE PER MWh: 13.0 (\$/MWh)</p> <p>--- CONTRACT PERIODS FOR ANALYSIS ---</p> <p>START DATE: 04/01/2004 MM/DD/YYYY</p> <div style="display: flex; justify-content: space-between;"> <div> <input checked="" type="checkbox"/> 6 MONTHS <input checked="" type="checkbox"/> 20 MONTHS <input checked="" type="checkbox"/> 36 MONTHS </div> <div> <input type="checkbox"/> 12 MONTHS <input type="checkbox"/> 24 MONTHS <input type="checkbox"/> 48 MONTHS <input type="checkbox"/> OTHER: (MONTH) </div> </div>	
HOME	>> NEXT	<< PREVIOUS	CALCULATE

FIG. 15

PRICE FORECASTING AUTOMATION PROGRAM

CLIENT INFORMATION

CONTRACT PARAMETERS

TOU ALLOCATION

CORE ANALYSES

OPTIONS ANALYSES

TIME-OF-USE PERIOD

PEAK

P - ON PEAK

O - OFF PEAK

WEEKDAY ALLOCATION

1	2	3	4	5	6	7	8	9	10	11	12
AM	O	O	O	O	O	O	P	P	P	P	P
PM	P	P	P	P	P	P	P	O	O	O	O

WEEKEND ALLOCATION

1	2	3	4	5	6	7	8	9	10	11	12
AM	O	O	O	O	O	O	P	P	P	P	P
PM	P	P	P	P	P	P	P	O	O	O	O

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CALCULATE

FIG. 16

PRICE FORECASTING AUTOMATION PROGRAM

CLIENT INFORMATION

CONTRACT PARAMETERS

TOU ALLOCATION

CORE ANALYSES

OPTIONS ANALYSES

FIXED CONTRACT ANALYSIS

☒ CONTRACT PRICE COMPONENTS ANALYSIS
 ☒ RETAIL SUPPLY PRICE HISTOGRAMS
 ☐ RETAIL SUPPLY COST HISTOGRAM
 ☐ CONTRACT SUPPLY PRICE CALCULATION TABLE
 ☒ CONTRACT SUPPLY PRICE CALCULATION LINE GRAPH
 ☐ MONTHLY SUPPLY PRICE CALCULATION TABLE
 ☒ MONTHLY SUPPLY PRICE CALCULATION LINE GRAPH

INDEX CONTRACT ANALYSIS

☐ FORECASTED COST OF INDEXED CONTACT HISTOGRAM
 ☐ CASH-FLOW AT RISK CHART
 ☐ PRICE DURATION ANALYSIS

CONSUMPTION ANALYSIS

☒ VOLUME FLEXIBILITY GRAPH
 MONTHLY LOAD PROFILE
 ☒ LOAD PROFILE GRAPH
 CONTRACT TERM: (MONTH)
 ☐ TABLE ☒ LINE GRAPH

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<< PREVIOUS

CALCULATE

FIG. 17

PRICE FORECASTING AUTOMATION PROGRAM			
CLIENT INFORMATION	CONTRACT PARAMETERS	TOU ALLOCATION	OPTIONS ANALYSES
COLLAR VALUATION		CONTRACT EXTENSION VALUATION	
OPTION TYPE:	CAP	HOLDER OF EXTENSION OPTIONS:	SUPPLIER
CAP PRICE:	60.0 (\$/MWh)	CONTRACT EXTENSION STRIKE PRICE:	6.215 (CENTS/kWh)
FLOOR PRICE:	(\$/MWh)	INITIAL TERM:	12 (MONTH)
CONTRACTED VOLUME:	50 (MW)	OPTION TERM:	12 (MONTH)
CONTRACTED TERM:	12 (MONTH)		
SETTLEMENT BASIS:	MONTHLY		
HOME		<< PREVIOUS	CALCULATE

FIG. 18